

Bureau of Land Management, Interior

§3141.6-1

in accordance with the consultation requirements of subpart 3100 of this title.

(b) The issuance of combined hydrocarbon leases, oil and gas leases, and tar sand leases within special tar sand areas in units of the National Park System shall be allowed only where mineral leasing is permitted by law and where the lands are open to mineral resource disposition in accordance with any applicable Minerals Management Plan. In order to consent to any issuance of a combined hydrocarbon lease, oil and gas lease, tar sand lease, or subsequent development of hydrocarbon resources within a unit of National Park System, the Regional Director of the National Park Service shall find that there will be no resulting significant adverse impacts to the resources and administration of the unit or other contiguous units of the National Park System in accordance with §3109.2 (b) of this title.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

§3141.5 Leasing procedures.

§3141.5-1 Economic evaluation.

Prior to any lease sale for a combined hydrocarbon lease, the authorized officer shall request an economic evaluation of the total hydrocarbon resource on each proposed lease tract exclusive of coal, oil shale, or gilsonite.

[70 FR 58615, Oct. 7, 2005]

§3141.5-2 Term of lease.

(a) Combined hydrocarbon leases or oil and gas leases shall have a primary term of 10 years and shall remain in effect so long thereafter as oil or gas is produced in paying quantities.

(b) Tar Sand leases shall have a primary term of 10 years and shall remain in effect so long thereafter as tar sand is produced in paying quantities.

[70 FR 58615, Oct. 7, 2005]

§3141.5-3 Royalties and rentals.

(a) The royalty rate on all combined hydrocarbon leases or tar sand leases is 12½ percent of the value of production removed or sold from a lease. The Minerals Management Service shall be re-

sponsible for collecting and administering royalties.

(b) The lessee may request the Secretary to reduce the royalty rate applicable to tar sand prior to commencement of commercial operations in order to promote development and maximum production of the tar sand resource in accordance with procedures established by the Bureau of Land Management and may request a reduction in the royalty after commencement of commercial operations in accordance with §3103.4-1 of this title.

(c) The rental rate for a combined hydrocarbon lease shall be \$2 per acre per year, and shall be payable annually in advance.

(d) The rental rate for a tar sand lease shall be \$1.50 per acre for the first 5 years and \$2.00 per acre for each year thereafter.

(e) Except as explained in paragraphs (a), (b), and (c) of this section, all other provisions of §§3103.2 and 3103.3 of this title apply to combined hydrocarbon leasing.

[48 FR 7422, Feb. 18, 1983, as amended at 55 FR 12351, Apr. 3, 1990; 70 FR 58615, Oct. 7, 2005]

§3141.5-4 Lease size.

Combined hydrocarbon leases or tar sand leases in Special Tar Sand Areas shall not exceed 5,760 acres.

[70 FR 58616, Oct. 7, 2005]

§3141.5-5 Dating of lease.

A combined hydrocarbon lease shall be effective as of the first day of the month following the date the lease is signed on behalf of the United States, except that where prior written request is made, a lease may be made effective on the first of the month in which the lease is signed.

§3141.6 Sale procedures.

§3141.6-1 Initiation of competitive lease offering.

The Bureau of Land Management may, on its own motion, offer lands through competitive bidding. A request or expression(s) of interest in tract(s) for competitive lease offerings shall be submitted in writing to the proper BLM office.